Falcon Heights City Council Workshop

City Hall 2077 W Larpenteur Ave. 6:30 p.m.

AGENDA

Wednesday, March 2, 2011

1) City Hall Solar Panel Update

:

- 2) Carbon Footprint Baseline Analysis Update
- 3) Review of Ordinance Prohibiting Retail Activity in City Parks

If you have a disability and need accommodation in order to attend this meeting, please notify City Hall 48 hours in advance between the hours of 8:00 a.m. and 4:30 p.m. at 651-792-7600. We will be happy to help.



The City That Soars!

REQUEST FOR COUNCIL ACTION

Meeting Date	March 2, 2011
Agenda Item	Workshop 1
Attachment	ECS Proposal
Submitted By	Justin Miller, City Administrator

City Hall Solar Panel Update
Earlier this year the City of Falcon Heights was approached with the opportunity to place solar panels on the roof at city hall. With the various tax credits and rebates that are currently available to private companies, the city would enter into a lease-purchase agreement where the city would take advantage of the energy savings while the upfront capital costs and rebates would be the responsibility of the private company.
Over the past few months, staff and representatives of the solar panel manufacturer and installation company have been further discussing details. Staff believes that we are at a point where a financing decisions need to be discussed before the project can proceed any further.
Attached to this report is the proposal from Electrical Contracting Solutions, which is the private entity that would own and install the solar panels. Both staff and ECS personnel will be prepared to better explain the proposal at the workshop, but in summary:
1) ECS would own and install the system for a period of five years. During these five years, they would receive Xcel Energy rebates and federal tax credits.
2) The City would pay ECS \$5,400 per year for five years and then an exit payment of \$27,000 in year six for a total investment of \$54,000. The city would then own the system beginning in year six.
3) The system would begin producing electricity in the amount of \$3,793 in year one and increase of a value of \$9,580 in year 20, according to their projections.
 4) The approximate break-even point would be year 11 (lease payments total \$54,000, accumulated savings from production of electricity would be \$53,928). A spreadsheet detailing the city's cashflow during this project is also attached.

Families, Fields and Fair

Budget Impact	The budget impact would be dependent on the financing structure that is agreed upon between the city and ECS.
Attachment(s)	ECS Proposal City Cash Flow Analysis
Action(s) Requested	Staff will be available to answer questions and to receive further direction from the city council on how to proceed with this project.

5960 Main Street NE, Minneapolis, MN 55432 www. ElectricalConsultingSolutions .com	40 KW SOIdr Project	AN WY Solar Project	54
Phone: (763) 571-1126 Fax: (763) 571-7210		leights	
Contractor Contractor			



City of Falcon Heights 40 kW Solar Project

Owner's Sources & Ilses		7 - L	1 - AN LW Swetam		20 21 LV	20 21 LW Actual	
			Year of Lease	dse	Control of		
Sources		2	З	4	ഗ	Exit	Subtotals
Solar Rewards (Xcel Rebate)	\$89,573	n/a	n/a	n/a	n/a	n/a	\$89,573
Made in Minnesota (Xcel Rebate)	\$100,906	n/a	n/a	n/a	n/a	n/a	\$100,906
MN Office of Energy Security (OES Grant)	n/a	n/a	n/a	n/a	n/a	n/a	0\$
Tax Credit Forgiveness	\$95,239	n/a	n/a	n/a	n/a	n/a	\$95,239
Roof Lease Payment	\$1	1\$	51	\$	\$1	n/a	\$5
System Lease Payment	\$1	1\$1	1\$	\$1	\$1	n/a	\$5
System Production (4.5¢ & 3% inflation)	\$3,793	\$3,984	\$4,184	\$4,394	\$4,614	n/a	\$20,968
Yearly Sources	\$289,512	\$3,986	\$4,186	\$4,396	\$4,616	n/a	\$306,695
Uses	1	2	ы	4	ഗ	Exit	Subtotals
Initial System Purchase (\$329,000)	-\$285,717	n/a	n/a	n/a	n/a	n/a	-\$285,717
Power Purchase Agreement (PPA)	-\$5,400	-\$5,400	-\$5,400	-\$5,400	-\$5,400	n/a	-\$27,000
Liability Insurance (includes 3% inflation)	\$0	\$0	\$0	\$0	\$0	n/a	ŞO
Exit Payment	n/a	n/a	n/a	n/a	n/a	-\$27,000	-\$27,000
Yearly Uses	-\$291,117	-\$5,400	-\$5,400	-\$5,400	-\$5,400	-\$27,000	-\$339,717
						6	
Gain (Loss)	_	2	ы	4	5	Exit	Subtotals
Yearly Gain (Loss)	-\$1,605	-\$1,414	-\$1,214	-\$1,004	-\$784	-\$27,000	-\$33,022

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City of Falcon Heights 40 kW Solar Project

-\$62	<u>\$6,185</u>	\$5,890	\$5,610	<u>\$5,343</u>	\$5,088	\$4,845	<u>Yeariy Gain (Loss)</u>
Subtotals	11	10	9	ω	7	6	Gain (Loss)
-\$339,717	<mark>8</mark>	<u>\$0</u>	<u>so</u>	SO	S	SO	Yearly Uses
-\$27,000	n/a	n/a	n/a	n/a	n/a	n/a	Exit Payment
ŞO	\$0	\$0	0\$	\$0	\$0	\$0	Liability Insurance (includes 3% inflation)
-\$27,000	n/a	n/a	n/a	n/a	n/a	n/a	Power Purchase Agreement (PPA)
-\$285,717	n/a	n/a	n/a	n/a	n/a	n/a	Initial System Purchase
Subtotals	=	10	9	8	7	6	Uses
	r.						
\$339,656	\$6,185	\$5,890	\$5,610	\$5,343	\$5,088	\$4,845	Yearly Sources
\$53,928	\$6,185	\$5,890	\$5,610	\$5,343	\$5,088	\$4,845	System Production (4.5¢ & 3% inflation)
\$5	n/a	n/a	n/a	n/a	n/a	n/a	System Lease Payment
\$ 5	n/a	n/a	n/a	n/a	n/a	n/a	Roof Lease Payment
\$95,239	n/a	n/a	n/a	n/a	n/a	n/a	Tax Credit Forgiveness
ŞO	n/a	n/a	n/a	n/a	n/a	n/a	MN Office of Energy Security (OES Grant)
\$100,906	n/a	n/a	n/a	n/a	n/a	n/a	Made in Minnesota (Xcel Rebate)
\$89,573	n/a	n/a	n/a	n/a	n/a	n/a	Solar Rewards (Xcel Rebate)
Subtotals	=	10	9	8	7	6	Sources .
	_		dse	Year of Lease			
	39.81 kW Actual	39.81 kV	3	1 - 40 kW System	1 - 4		Owner's Sources & Uses

<u>Cells requiring manual entries:</u>	Yearly Revenue Accumulated Revenue	Output In kW/h Per Year kW/h Price without inflation			<u>Yearly Revenue</u> Accumulated Revenue	Output In kW/h Per Year kW/h Price without inflation		Panel Manufacturer: System Size (W): Yearly Degradation:	Product Forecast Ass	Solutions
	<u>\$6,185</u> \$53,928	47,653 \$0.1298	=		<u>\$3,793</u> \$3,793	50,161 \$0.0756	_		Assumptions	
	<u>\$6,494</u> \$60,422	47,402 \$0.1370	12		<u>\$3,984</u> \$7,777	49,910 \$0.0798	2	tenKsolar RAIS Module & Wave 39,810 Yearly kW/h 0.50% U.S.	SI	
	<u>\$6,818</u> \$67,240	47,151 \$0.1446	13		<u>\$4,184</u> \$11,961	49,659 \$0.0842	ω	dule & Wave Yearly kW/h Inflation Rate: U.S. Inflation Rate:		
	<u>\$7,158</u> \$74,397	46,900 \$0.1526	14		<u>\$4,394</u> \$16,354	49,408 \$0.0889	4	ave W/h Inflation Rate: U.S. Inflation Rate:		
	<u>\$7,515</u> \$81,912	46,649 \$0.1611	15	Year of Operation	<u>\$4,614</u> \$20,968	49,157 \$0.0939	5 6	5.55% 3.00%	<u> </u>	
	\$89,801	46,399 \$0.1700	16	beration	<u>\$4,845</u> \$25,813	48,907 \$0.0991	6		40 kW System	
	<u>\$8,282</u> \$98,083	46,148 \$0.1795	17		<u>\$5,088</u> \$30,901	48,656 \$0.1046	7	tenKsolar Energy •	stem	
	<u>\$8,694</u> \$106,777	45,897 \$0.1894	18		<u>\$5,343</u> \$36,244	48,405 \$0.1104	8	tenKsolar multiplier: Energy cost/KWH:	39.81 k	City of
	<u>\$9,126</u> \$115,904	45,646 \$0.1999	19		<u>\$5,610</u> \$41,853	48,154 \$0.1165	9	1.26 \$0.0756	39.81 kW Actual	City of Falcon Heights 40 kW Solar Project
	<u>\$9,580</u> \$125,484	45,395 \$0.2110	20		<u>\$5,890</u> \$47,744	47,903 \$0.1230	10			Falcon Heights 40 kW Solar Project

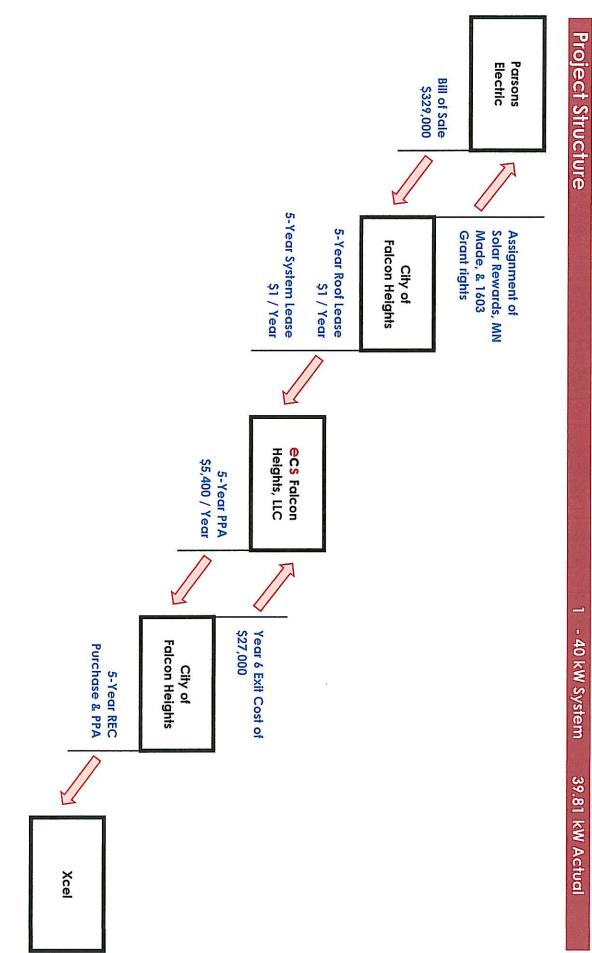
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City of Falcon Heights - Pro Forma (1-10-11).xlsx

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City of Falcon Heights 40 kW Solar Project

Electrical Consulting Solutions

0	Xco	🖉 Xcel Energy	ergy						Bil	II His	story Serv	Bill History Report Electric Service Detail	-						
Custo Accou Repor	Int Nu	Vame: F umber: ate Dat	Customer Name: FALCON HEIC Account Number: 51-6172922-4 Report Create Date: 01/10/2011	Customer Name: FALCON HEIGHTS CITY OF Account Number: 51-6172922-4 Report Create Date: 01/10/2011	'S CITY O	п	Util Ser Mul	Utility Type: Service Number: Meter Number: Multiplier:	e: Imber: Iber:		Electric 001 0000027 40	Electric 001 000002797898 40	Add	ress Line /ice City,	Address Line1: 2077 LARPENTEUR AVE W Service City, State, Zip: SAINT PAUL, MN 5	RPENTEUF SAINT PAU	Address Line1: 2077 LARPENTEUR AVE W Service City, State, Zip: SAINT PAUL, MN 55113-5551	13-5551	
Prem	ise N	Premise Number			303472923	23													
Prem Tariff	ise D Desc	Premise Description: Tariff Description:	tion:		General Service	Service													
Read date Days	Days	On -pk Usage (kWh)	Off -pk Usage (kWh)	Total Usage (kWh)	Avg Usage/Day (kWh)	Billed Demand (kW) On Peak	Billed Demand (kW) Off Peak	Actual Demand (kW) On Peak	Adjusted Demand (kW) On Peak	Power Factor (kVar)	Load Factor (%)	Usage Billed (S)	Demand Billed (\$)	Other Charges (S)	ECA/FCA (S)	Electric Service Sub-Total (S)	Tax (\$)	Electric Invoice Total(\$)	Invoice Date
01/01/11	2	5		11560	202	2		2	2			2							
11/24/10	29		0	7600	262.1	22	0	22	22	0.980			155.76	93.12	188.02	611.32	42.03	653.35	11/26/10
10/26/10	. 29	0	0	8440	291.0	30	0	30	30	0.970	40.42	193,70	222.94	95.70	200,00	712.34	48.97	761.31	10/28/10
09/27/10	30	0		0086	326.7	31	0	31	31	0.959	43.91	224.91	324.88	6.85	229.84	786.48	60.78	847.26	09/29/10
08/28/10	31	0	0	12080	389.7	36	0	36	36	0.946	45.10	277.24	377.28	24.16	339.61	1,018.29	76.72	1,095.01	08/30/10
07/28/10	30	•		11520	384.0	36	0	36	36	0.946	44.44	264,38	377.28	20.86	354.25	1,016.77	76.61	1,093.38	07/30/10
06/28/10	29			0966	343.4	33	0	33	33	0.950	43.36	228.58	341.96	9.49	264.62	844.65	64.77	909.42	06/30/10
05/30/10	32			10560	330.0	34	0	34	34	0.966	40.44	242.35	240.72	110.51	242.30	835.88	57.47	893.35	06/01/10
04/28/10	29		0	9040	311.7	32	0	32	32	0.970	40.59	207.07	226.26	92.24	216.85	742.42	51.04	793.46	04/30/10
03/30/10	29		0	9440	325.5	30	0	30	30	0.875	45.21	204.75	204.30	125.81	244.40	779.26	53.57	832.83	03/31/10
03/01/10	30		0	11480	382.7	34	0	34	34	0.977	46.90	249.00	231.54	144.60	305.89	931.03	64.01	995.04	03/03/10
01/30/10	28	0	0	10960	391,4	31	0	31	31	0.971	52.61	237.72	211.11	137.26	289.56	875.65	60.20	935.85	02/01/10
01/02/10	32		0	10040	313.8	27	0	27	27	0.967	48.42	217.77	183.87	123.43	256.03	781.10	53.70	834.80	01/04/10
	396			132480								2,987.19	3 267 B2	1.108.37	3.446.00	10,809.38	769.97	11 579 35	

	Xc	Xcel Energy	ergy						Elec	tric S	Serv	Electric Service Detail	-						
Custo	int N	Name:	Customer Name: FALCON HEIC Account Number: 51-6172922-4	Customer Name: FALCON HEIGHTS CITY OF Account Number: 51-6179929-4	S CITY O	п	S L L L L	Utility Type	mher	з ш	Electric	ō	Add	ress Line	1: 2077 LA	Address Line1: 2077 LARPENTEUR AVE W	AVEW	10 0001	
Repo	rt Cre	ate Da	Report Create Date: 01/10/2011	0/2011			Met	Meter Number:	iber:	000	0000	000002797898	O HO	rice City,	state, ∠ip:	Service City, State, Zip: SAINT PAOL, MN 85113-8551	L, MIN 351	13-0001	
							Mul	Multiplier:		40									
Prem	ise 7	Premise Number:	л		303472923	23													·
Prem	ise [Premise Description:	tion:	•															
Tariff	Des	Tariff Description:			General Service	Service													
Read date Days	9 Days	On -pk Usage (kWh)	Off -pk Usage (kWh)	Total Usage (KWh)	Avg Usage/Day (kWh)	Demand (kW) On Peak	Billed Demand (kW) Off Peak	Actual Demand (kW) On Peak	Adjusted Demand (kW) On Peak	Power Factor (kVar)	Load Factor (%)	Usage Billed (S)	Demand Billed (\$)	Other Charges (\$)	ECA/FCA (S)	Electric Service Sub-Total (\$)	Tax (\$)	Electric Invoice Total(\$)	Invoice Date
12/01/09	35	0	0	0966	284.6	30	0	30	30	0.967	39.52	216.03	204.30	125.75	236.80	782.88	53.82	836.70	12/01/09
10/27/09	29	0	0	9480	326.9	26	0	26	26	0.968	52.39	205.62	183.04	112.22	210.78	711.66	48.92	760.58	10/29/09
09/28/09	30	0	0	10760	358.7	34	0	34	34	0.950	43.95	233.38	345.10	33.04	237.21	848.73	65.05	913.78	60/05/60
08/29/09	31	0	0	11360	366.5	34	0	34	34	0.950	44.91	246,40	345.10	36.53	295.37	924,40	70.26	994.66	08/31/09
07/29/09	30	0	0	11120	370.7	32	0	32	32	0.949	48.26	241.19	324.80	32.13	274.71	872.83	66.60	939.43	07/31/09
06/29/09	29	0	0	10560	364.1	40	0	40	40	0.951	37.93	229.05	406.00	43.15	240.66	918.86	65.06	984.92	07/01/09
05/31/09	32	0	0	0088	275.0	24	0	24	24	0.961	47.74	190.87	163.44	108.85	175.90	637.06	41.40	678.46	06/02/09
04/29/09	3	0	0	10520	350.7	28	0	28	28	0.965	52.18	228.18	190.68	122.21	221.95	763.02	49.59	812.61	05/01/09
03/30/09	з	0	0	10160	338.7	30		30	30	0.862	47.04	220.37	204.30	122.57	278.38	825.62	53.66	879.28	03/31/09
02/28/09	28	0	0	10240	365.7	29	0	29	29	0.967	52.55	222.11	197.49	119.07	248.01	786.68	51.14	837.62	03/02/09
01/31/09	31	0	0	11400	367.7	31		31	31	0.966	49.43	247.27	211.11	126.90	264.94	850.22	55.27	905.49	02/02/09
Γ	335			114360								2,480.47	2,775.36	980.42	2,685.71	8,921.96	621.77	9,543.73	

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Bill History Report

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* Denotes that billing history has been rolled up to next billed invoice

Xcel Energy	Bill His Electric	Bill History Report Electric Service Detail	
Customer Name: FALCON HEIGHTS CITY OF	Utility Type: E	Electric	Address Line1: 2077 LARPENTEUR AVE W
Account Number: 51-6172922-4	Service Number: 0	001	Service City, State, Zip: SAINT PAUL, MN 55113-5551
Report Create Date: 01/10/2011	Meter Number: 0	000002797898	
	Multiplier: 4	ò	
Premise Number: 303472923			

Read date Days 12/31/08 35 35 On -pk (kWh) 0 Off -pk Usage (kWh) Total Usage (kWh) 12280 12280 Avg Usage/Day (kWh) On Peak On Peak On Peak On Peak On Peak 350.9 28 0 28 28 Power Factor (kVar) 0.965 Factor (%) 52.21 Usage Billed (\$) Demand Billed (\$) (\$) 266.35 266.35 190.68 190.68 Other Charges (S) 81.17 81.17 ECA/FCA (S) 319.46 319.46 Electric Service Sub-Total (S) 857.66 857.66 Tax (S) 55.75 55.75 Electric Invoice Total(S) 913.41 913.41 01/02/09 Invoice Date

Tariff Description:

General Service

Falcon Heig	ghts Solar Project																				
City Cashflo	ows																				
		Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Year 11	Year 12	Year 13	Year 14	Year 15	Year 16	Year 17	Year 18	Year 19	Year 20
Roof and S	ystem Lease																				
Power Purc	chase Agreement	(5,400)	(5,400)	(5,400)	(5,400)	(5,400)	(27,000)														
Electrical S	avings	3,793	3,985	4,186	4,397	4,619	4,852	5,098	5,355	5,625	5,909	6,208	6,521	6,851	7,197	7,560	7,942	8,343	8,764	9,207	9,672
Maintenan	ce and Inspection							200	206	212	219	225	232	239	246	253	261	269	277	285	294
		(1,607)	(1,415)	(1,214)	(1,003)	(781)	(22,148)	5,298	5,561	5,838	6,128	6,433	6,753	7.090	7,443	7,813	8,203	8,612	9,041	9,492	9,966
Cumulative	e "Savings"	(1)0077	(3,022)			(6,020)	(28,168)	(22,870)	(17,309)				7,842	14,932	22,375	30,188	38,391	47,003	56,044	65,536	
Energy Deg	gradation	-0.5%																			
Electricity (Cost inflation	5.55%																			
Maintenan	ce Cost Inflation	3%																			



The City That Soars!

REQUEST FOR COUNCIL ACTION

Meeting Date	March 2, 2011
Agenda Item	Workshop 2
Attachment	
Submitted By	Justin Miller, City Administrator

Item	Carbon Footprint Baseline Analysis Update
Description	A few years ago, the city engaged the Minnesota Climate Change Corps to conduct a city-wide carbon footprint baseline analysis to measure the amount of carbon that was produced within the city limits of Falcon Heights. To a certain extent, this type of report was groundbreaking, and a consultant involved in the Minnesota GreenStep Cities program offered to expand on the program for the five GreenStep pilot cities. The city agreed to pay \$1,800 for the consultant to further study two more years of data, and he is ready to present his preliminary findings to the city council. Rick Carter from LHB Architects is the consultant working on this project, and he presented his findings to the Environment Commission on February 14 th . At that time he inquired about presenting to the city council, so we have scheduled him to make a similar presentation during the March 2 nd city council workshop.
Budget Impact	N/A
Attachment(s)	
Action(s) Requested	No action is required.



The City That Soars!

REQUEST FOR COUNCIL ACTION

Meeting Date	March 2, 2011
Agenda Item	Workshop 3
Attachment	
Submitted By	Justin Miller, City Administrator

Item	Review of Ordinance Prohibiting Retail Activity in City Parks
Description	One of the items included in the 2010-11 city council goals is to review the city ordinance that prohibits retail activity in city parks. Specifically, Falcon Heights City Code 34-22 (d) states: <i>"Unlawful sales</i> – No person shall sell or offer for sale, any object, merchandise or service or conduct any commercial enterprise except concessions invited by the city in conjunction with city-sponsored events or activities."This ordinance is a matter of city policy, and could be changed by amending the city code. However, our lease with the University of Minnesota for Community Park and Grove Park has the following clause:3.Use of Property. 3.1City shall occupy and use the Property solely for playground and recreational purposes, and for no other purpose without University's prior written consent, which University may withhold in its sole discretion.
Budget Impact	The only city park that is owned by the City of Falcon Heights in Curtiss Field. In theory, the city may be able to charge additional fees to vendors wanting to sell
	products in city parks. The amount generated would be dependent on the rate that is set and the number of vendors who take advantage of the change in policy.
Attachment(s)	None
Action(s) Requested	Staff is bringing this to the city council for discussion purposes only. If further direction or information is needed, staff will follow up at a later meeting.